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GTPS Weekly Wrap - December 15-19, 2025

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GTPS Weekly Wrap



December 15 - 19, 2025

Highlights from the Past Week

On Monday, multiple parties filed comments on the IMM's complaint asking FERC to direct PJM to only connect new large loads if there is sufficient generation capacity to serve that load (EL26-30). Most parties, including PJM, urged that the complaint be rejected. To view PJM's comments: <https://www.pjm.com/-/media/DotCom/documents/ferc/filings/2025/20251215-el26-30-000.pdf>. The IMM responded to these comments on Friday: https://www.monitoringanalytics.com/filings/2025/IMM_Answer_to_Answers_Docket_No_EL26-30_20251219.pdf

On Wednesday, PJM submitted proposed transmission upgrades included in the most recent update to the Regional Transmission Expansion Plan approved by the PJM Board on November 18, 2025. PJM requested an effective date of March 17, 2026. To view the filing: <https://www.pjm.com/pjmfiles/directory/etariff/FercDockets/9305/20251217-er26-795-000.pdf>

On Wednesday, PJM released the results of the Base Residual Auction for the 27/28 Delivery Year. The auction cleared at \$333.44/MW-day in all areas and the capacity procured in the auction fell short of the target reliability requirement by 6,623 MW. As a result, the projected reserve margin for the 27/28 delivery year is 14.8%, which was short of the 20% target. To view the report: <https://www.pjm.com/-/media/DotCom/markets->

<ops/rpm/rpm-auction-info/2027-2028/2027-2028-bra-report.pdf>. To view PJM's summary: <https://insidelines.pjm.com/pjm-auction-procures-134479-mw-of-generation-resources/>

On Thursday, FERC acted on multiple dockets involving the interconnection of co-located load (EL25-49, AD14-11 and EL25-20). The Commission found that PJM's tariff is unreasonable "because it does not account for transmission services where eligible customers can manage energy withdrawals for co-located load." The draft order directs PJM to create three new transmission services designed to accommodate consumers that are willing and able to limit their energy withdrawals from the transmission system under certain conditions. The Commission also directed PJM to file a detailed informational report on the status of the proposals considered in the CIPP process.

To view the FERC press release (which includes links to the order and fact sheet):

<https://www.ferc.gov/news-events/news/ferc-directs-nations-largest-grid-operator-create-new-rules-embrace-innovation-and>

On Friday, Maryland Governor Wes Moore signed an executive order creating an "Energy Subcabinet" composed of various Maryland executive agencies and a Maryland Energy Advisory Council to, among other things, makes energy related recommendations to the Governor and the Maryland Energy Administration. The MEA is tasked with developing a report by January 16, 2026, that make legislative recommendations "to maintain affordability, reliability, and progress toward the State's energy and economic development goals." To view the order: https://governor.maryland.gov/Lists/ExecutiveOrders/Attachments/99/EO%2001.01.2025.27%20Building%20an%20Affordable%20and%20Reliable%20Energy%20Future_Accessible.pdf

This Week in the Stakeholder Process

December 15

Stakeholder Process Forum – PJM provided an update on the small group meeting to discuss Board Independence and Member Elections. There have been discussions, but the small group is still working to define the issue. PJM demonstrated new Stakeholder Profile and Meeting Center Enhancements, and the demonstration was recorded to be posted.

December 16

No PJM Meetings

December 17

Markets & Reliability Committee – The committee endorsed a proposal to modify PJM's minimum capitalization requirements, as well as a consent agenda including conforming manual revisions for DESTF Phase 1 (\geq 12-month deactivation notification requirement, DACC revisions), and Order 2222 DER participation in 28/29 BRA, and expanded load management availability window, effective 27/28 DY. The committee endorsed an M19 Load Forecasting and Analysis periodic review, amended to better reflect EDC/LSE responsibilities in the load forecast adjustment process. The committee heard first reads of several manual changes from periodic reviews, conforming manual changes for the amended "Gas Combined Cycle Dual Fuel Class" and "Gas Combustion Turbine Dual Fuel Class" RAA definitions (ER25-3413), and Regional Transmission and Energy Scheduling Practices revisions in support of the NAESB version 4.0 Business Practice Standards.

Members Committee – The Members endorsed proposed governing document revisions as endorsed by the GDECS, and elected the proposed representatives to the 2026 Finance Committee, Sector Whips and MC Vice Chair. PJM provided updates on Market and System Operations, and Regulatory Activities. The IMM provided the Market Monitoring Report. PJM also discussed Member Recertification efforts and the PJM Strategy Refresh.

December 18

Interconnection Process Subcommittee – PJM provided a cycle schedule update, reviewed TC2 DP2 PSCAD model requirements, and provided education on the existing Provisional Interconnection Service process, pursuant to the IC to expand the availability of that service to projects in the Cycle Phase 3 study.

December 19

Special MRC - Review of BRA Results – PJM reviewed the results of the 2027/2028 Base Residual Auction.

Next Week's Meetings

The next PJM meeting is scheduled for January 5, 2026. Happy holidays to all!

Follow all of next week's meetings by logging onto your account at www.gtpowersource.com



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